#### STATE LOAD DESPATCH CENTRE (DELHI)

Office of Sr. Manager (Energy Accounting) SLDC Building, Minto Road, New Delhi-110002 Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

No. F.DTL/207/2023-24/Sr.Mgr(EAC)/169 ISSUE DATE 27-Jun-23 DUE DATE 5-Jul-23

Managing Director (IPGCL/PPCL) General Manager (PPCL), IP Estate Ring Road, New Delhi-110002 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092 MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009 Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd The Secretary, NDMC G.E (Ultilties),Electric Supply HoD (PP&Gen), TPDDL

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.  ${\tt Dy.CEE/TRD/HQ\ Northern\ Railway\ Room\ no. 312 Annex-1, Electrical\ Branch, Baroda\ House, N. Delhick Communication and the property of the property of$ 

Sub: Account of Deviation Charges for the period alongwith revision of DSM Accounts Week 32 of FY-22-23

Please find herewith with the Statement of Deviation charges for the period  $% \left\{ \left( 1\right) \right\} =\left\{ \left($ 20.03.2023 to 26.03.2023. (Week No.52/F.Y. 2022-23). alongwith revision of DSM Accounts Week 32 of FY-22-23 .The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement along with additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Note:

- 1 The DSM accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 17.01.2023 2 DSM Account of MSW Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC

- 2 DSM Account of MSW balance is now no longer to maintained as per DERC. Order dated 21.01.2019 & MOM dated 29.01.2019 inteeting field at SEDC.

  3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

  4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.

  5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & Declare CoD of the plant w.e.f 26.01.2023 after Synchronisation with the Grid on 22.10.2022 at 12.05 Hrs accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022

# UI Account to be revised on account of following reasons for

# Week 32 of FY-22-23

Weeks	Rev. No.	Reason of revision
32	1	Due to revision of NRPC DSM Accounts and inadvertent error in pasting of schedule for the week-32.

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith

Yours faithfully

Doed. Sr.Manger(Energy Accounting)

## ISSUE DATE

Deviation Settlement Account issued by Delhi SLDC for the period of 20.03.2023 to 26.03.2023. (Week No.52/F.Y. 2022-23). alongwith revision Week 32 of FY-22-23

# FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of Kevised week	NET DSM AMOUNT FOR THE CURRENT WEEK
1	IP			
2	RPH	1.75970	-0.00453	1.75517
3	G.T.STN.	3.20029	-0.10289	3.09740
A)	IPGCL	4.95999	-0.10742	4.85257
4	PRAGATI GT	5.40888	0.09521	5.50409
5	Bawana	25.65842	-1.91043	23.74799
B)	PPCL	31.06730	-1.81523	29.25208
6	EDWPCL	3.58478	0.16316	3.74794
7	BYPL	-25.55942	27.87034	2.31091
8	BRPL	-43.61711	10.38673	-33.23038
9	TPDDL	-35.86463	17.65148	-18.21315
10	NDMC	33.58821	11.05880	44.64701
11	MES	12.64959	0.90256	13.55215
12	N.Railways	6.77884	0.98978	7.76862
13	Tehkhand		-0.18379	-0.18379
C)	Total Delhi Deviation Amount	-11.23401	66.91642	55.68241
13	*Regional Deviation NRPC	191.41671	76.80318	268.21989

Note: i) \*Only for indicating purpose.
ii) (-)ve indicates to be receivable by the Utility.
iii) (+)ve indicates to be payable by the Utility.

27-06-2023

# Week 32 of FY-22-23

All FIGURES IN Rs LACS

Sr		Week 32of FY-22-23		Sum(Diff.)
No.	UTILITY	Earlier	Rev-01	1
1	I.P.STN			
2	RPH	-2.34246	-2.34699	-0.00453
3	G.T.STN.	0.07956	-0.02333	-0.10289
A)	IPGCL	-2.26290	-2.37031	-0.10742
4	PRAGATI GT	0.33801	0.43322	0.09521
5	Bawana	6.41621	4.50577	-1.91043
B)	PPCL	6.75422	4.93899	-1.81523
6	EDWPCL	2.05466	2.21782	0.16316
7	BYPL	-29.03321	-1.16287	27.87034
8	BRPL	-26.63623	-16.24950	10.38673
9	TPDDL	-94.95802	-77.30654	17.65148
10	NDMC	-27.41684	-16.35804	11.05880
11	MES	14.80518	15.70774	0.90256
12	N.Railways	-2.38767	-1.39788	0.98978
13	Tehkhand	-20.17828	-20.36208	-0.18379
	Total Delhi			
	Deviation			
C)	Amount	-179.25909	-112.34267	66.91642
	*Regional			
	Deviation			
14	1 NRPC	103.24564	180.04882	76.80318

#### ISSUE DATE

27-Jun-23

# Deviation Settlement Account issued by Delhi SLDC for the period of 20.03.2023 to 26.03.2023. (Week No.52/F.Y. 2022-23).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area

2. Weighted average ACP of RTM of that area
3. Weighted daverage ACP of RTM of that area
3. Weighted daverage ACP of RTM of that area
3. Weighted daverage Ancillary Service Charge of All India
Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)
\* Normal Rate of charges are available on NLDC website

'Reference Charge Rate' (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission, Rs/kWh energy charger

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

\*Contract rate\* tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission

the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

of deviation by way of officer-drawar/ over injection						
Entity	Deviation Limit	Deviation Charges	In case of frequency			
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever		Receive @120% of NCR at 49.90 <f<49.95, 50.03<f<50.05,="" 50.05hz<="" @150%="" @50%="" @zero="" at="" f<="49.90," ncr="" of="" td=""></f<49.95,>			
,	lower	receive deviation charges @50% of Normal Rate of charges	or above irrespective limits for Frequency			
General Seller	upto 10%		Receive @120% of RCR at 49.90 <f<49.95 ,@150%="" 50.03<f<50.05.="" 50.05hz<="" @zero="" at="" f<="49.90.@50%" of="" rcr="" td=""></f<49.95>			
	beyond 10%		or above irrespective limits for Frequency			
WTE Seller	upto 20%	receive deviation charges @Contarct Rate or in case of absence @weighted average ACP rate				

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90 <f<49.95,@200% of<="" td=""></f<49.95,@200%>
Buyer	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	NCR at f<=49.90,@ 75% of NCR at 59.00 strain part @150% of NCR at 50.03 strain part @150% of NCR at 50.03 strain part @150% of NCR at 59.90 strain part @150% of NCR at 49.90
	beyond 15% (or 200 MW) whichever lower shall pay deviation charges @150% of Normal Rate of charges		at 12-30.03 irrespective limits for Frequency
	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at
General Seller	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	49.9 <f<49.95,@max( 150%="" 200%="" ncr)at<br="" of="" or="" rcr="">f&lt;=49.90,@75% RCR at 50.03<f<50.05,@ 50%="" at<="" of="" rcr="" td=""></f<50.05,@></f<49.95,@max(>
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	f>=50.05 irrespective limits for Frequency
	upto 20%	shall pay deviation charges @50% of Contarct Rate or in case of	
WTE Seller	apto 2070	absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

# Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 20.03.2023 to 26.03.2023. (Week No.52/F.Y. 2022-23).

					ADJ ON A/C OF	
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	DEVI AMT	NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
20-Mar-23	67.099796	66.045379	-1.054417	-38.35912	-0.48138	-38.84050
21-Mar-23	66.762742	65.491688	-1.271054	-37.35671	-0.23943	-37.59614
22-Mar-23	69.653653	68.390354	-1.263299	-36.38494	0.93213	-35.45281
23-Mar-23	69.106631	68.536300	-0.570331	-22.11471	1.30574	-20.80897
24-Mar-23	69.930113	69.183410	-0.746703	-29.51983	1.16722	-28.35261
25-Mar-23	65.596966	65.313922	-0.283044	-7.62661	0.88725	-6.73936
26-Mar-23	64.107927	63.267268	-0.840659	-23.79637	0.17005	-23.62632
Total	472.257828	466.228321	-6.029507	-195.15829	3.74158	-191.41671

ECR used for this Week

all figures in P/Kwh

Date	20-Mar-23	21-Mar-23	22-Mar-23	23-Mar-23	24-Mar-23	25-Mar-23	26-Mar-23
BAWANA in P/kwh	297.10	297.10	297.10	297.10	297.10	297.10	297.10
PPCL in P/kwh	627.40	627.40	627.40	627.40	627.40	627.40	627.40
GT in P/kwh	219.40	219.40	219.40	219.40	219.40	219.40	219.40

ISSUE DATE 27-Jun-23

ABSTRACT OF UTILITY-WISE Deviation CHARGES

## FOR PAYMENT PURPOSE

All	FIGI	IRES	IN	Rs	LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	1.75970	1.75970
2	G.T.STN.	0.00000	3.20029	3.20029
A)	IPGCL	0.00000	4.95999	4.95999
3	PRAGATI GT	0.00000	5.40888	5.40888
4	Bawana	0.00000	25.65842	25.65842
B)	PPCL	0.00000	31.06730	31.06730
5	EDWPCL	0.00000	3.58478	3.58478
6	BYPL	-25.55942	0.00000	-25.55942
7	BRPL	-43.61711	0.00000	-43.61711
8	TPDDL	-35.86463	0.00000	-35.86463
9	NDMC	0.00000	33.58821	33.58821
10	MES	0.00000	12.64959	12.64959
11	N.Railways	0.00000	6.77884	6.77884
12	Tehkhand	0.00000	1.17845	1.17845
C)	Total Delhi Deviation Amount	-105.04117	93.80716	-11.23401
12	*Regional Deviation NRPC	0.00000	191.41671	191.41671

Note

\*Only for indicating purpose.
(-)ve indicates amount receivable by the Utility.
(+)ve indicates amount payable by the Utility. i) ii) iii)

Avg Trans. Loss in the STU during the period of  $\ensuremath{\mathrm{A/c}}$ 

0.80

7.231384

Actual drawal from the grid in MUs Actual Ex-bus generation with in Delhi in MUs (i) (ii) 466.228321

(a) GT	-0.069338
(b) Pargati	-0.075180
(c) Bawana	-0.687404
(d) MSW Bawana	3.109688
(e) EDWPCL	0.504756
(f) Tehkhand	4.448862

(iii) (iv)	Total Input to Delhi at DTL periphery in MUs((i)+(ii)) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	473.459705
. ,	(a) TPDDL	155.542686
	(b) BRPL	189.880743
	(c) BYPL	99.473144
	(d) NDMC	18.389414
	(e) MES	3.087738
	(f) BTPS	0.000000
	(g) RPH	0.029077
	(h) N.Railways	3.254347
	Total	469.657149

Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus 3.80255
Trans. Loss((v)\*100/(iii)) in % 3.80255
The discripencies/abnormality in metering has already been communicated to NRLDC revision of Actual drwal of Delhi. (v) (vi) Note: 3.802556 0.80

DETAILS OF SUSPENSION OF U.I.
Date Time Blocks Station Reason

# STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 20.03.2023 to 26.03.2023. (Week No.52/F.Y. 2022-23).

ISSUE DATE 27-Jun-23

## A) Deviation FOR TPDDL

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	22.421611	22.159179	-0.262432	-10.41510
21-Mar-23	22.570449	22.356719	-0.213731	-6.50560
22-Mar-23	23.101906	22.979650	-0.122256	0.22612
23-Mar-23	23.300615	23.037311	-0.263304	-11.55740
24-Mar-23	23.290573	23.103561	-0.187012	-6.77328
25-Mar-23	20.953526	20.948252	-0.005274	4.53427
26-Mar-23	21.101997	20.958013	-0.143984	-5.37364
Total	156.740677	155.542686	-1.1979915	-35.86463

# B) Deviation FOR BRPL

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	27.192632	26.834371	-0.358261	-8.82661
21-Mar-23	26.812063	26.526696	-0.285366	-6.96036
22-Mar-23	28.190225	27.680950	-0.509275	-12.26729
23-Mar-23	27.737963	27.596846	-0.141117	-1.40592
24-Mar-23	28.332597	28.101537	-0.231059	-6.25982
25-Mar-23	27.305202	27.242526	-0.062675	1.86251
26-Mar-23	26.288302	25.897816	-0.390486	-9.75960
Total	191.858983	189.880743	-1.9782396	-43.61711

C) Deviation FOR BYPL

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	14.151516	13.887243	-0.264272	-8.02657
21-Mar-23	14.024594	13.542117	-0.482478	-12.94720
22-Mar-23	14.919874	14.530916	-0.388958	-9.31572
23-Mar-23	14.827705	14.626432	-0.201273	-5.38980
24-Mar-23	14.927259	14.725359	-0.201900	-6.29286
25-Mar-23	14.218869	14.354480	0.135612	9.89415
26-Mar-23	13.746795	13.806597	0.059802	6.51858
Total	100.816612	99.473144	-1.3434676	-25.55942

D) Deviation FOR NDMC

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	2.578021	2.760043	0.182022	6.77180
21-Mar-23	2.646019	2.700077	0.054058	1.98495
22-Mar-23	2.717809	2.726866	0.009057	2.36572
23-Mar-23	2.535750	2.787252	0.251502	12.72651
24-Mar-23	2.621969	2.767460	0.145491	7.86352
25-Mar-23	2.364018	2.418875	0.054857	3.44440
26-Mar-23	2.295222	2.228841	-0.066381	-1.56868
Total	17.758808	18.389414	0.6306056	33.58821

# STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 20.03.2023 to 26.03.2023. (Week No.52/F.Y. 2022-23).

ISSUE DATE 27-Jun-23

## E) Deviation FOR MES

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	0.421146	0.451541	0.030395	1.08533
21-Mar-23	0.418487	0.446742	0.028255	0.95157
22-Mar-23	0.410136	0.451406	0.041270	1.84853
23-Mar-23	0.413016	0.447080	0.034064	1.62830
24-Mar-23	0.413467	0.458842	0.045375	2.50275
25-Mar-23	0.390193	0.427059	0.036866	3.00896
26-Mar-23	0.370302	0.405068	0.034766	1.62415
Total	2.836747	3.087738	0.2509905	12.64959

F) Deviation FOR N.Railways

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	0.501689	0.436279	-0.065410	-0.72992
21-Mar-23	0.506722	0.436429	-0.070292	-0.69194
22-Mar-23	0.484941	0.461193	-0.023748	0.40140
23-Mar-23	0.482018	0.495963	0.013945	1.50794
24-Mar-23	0.473889	0.480654	0.006765	2.24844
25-Mar-23	0.472354	0.472284	-0.000070	1.90057
26-Mar-23	0.439017	0.471545	0.032527	2.14234
Total	3.360631	3.254347	-0.1062836	6.77884

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual drawal in	Deviation in Mus	Deviation Amount in
	Drawal in Mus	Mus		Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	0.000000	0.004222	0.004222	0.22027
21-Mar-23	0.000000	0.004220	0.004220	0.19195
22-Mar-23	0.000000	0.004401	0.004401	0.24143
23-Mar-23	0.000000	0.004527	0.004527	0.27580
24-Mar-23	0.000000	0.004419	0.004419	0.30434
25-Mar-23	0.000000	0.003702	0.003702	0.31925
26-Mar-23	0.000000	0.003586	0.003586	0.20666
Total	0.000000	0.029077	0.0290770	1.75970

H) Deviation FOR GT STATION, IPGCL

Deviation FOR	R GT STATION, I	PGCL		
Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	0.000000	-0.010128	-0.010128	0.75799
21-Mar-23	0.000000	-0.010415	-0.010415	0.61601
22-Mar-23	0.000000	-0.010397	-0.010397	0.67785
23-Mar-23	-0.012000	-0.009906	0.002094	0.26746
24-Mar-23	-0.012000	-0.009625	0.002375	0.29262
25-Mar-23	-0.012000	-0.010010	0.001990	0.41101
26-Mar-23	-0.012000	-0.008857	0.003143	0.17735
Total	-0.048000	-0.069338	-0.0213380	3.20029

#### Deviation FOR PRAGATI J)

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	0.000000	-0.011256	-0.011256	0.71675
21-Mar-23	0.000000	-0.010830	-0.010830	0.62370
22-Mar-23	0.000000	-0.010998	-0.010998	0.74657
23-Mar-23	0.000000	-0.010572	-0.010572	0.78837
24-Mar-23	0.000000	-0.010974	-0.010974	0.85514
25-Mar-23	0.000000	-0.010362	-0.010362	0.98317
26-Mar-23	0.000000	-0.010188	-0.010188	0.69519
Total	0.000000	-0.075180	-0.0751800	5.40888

#### Deviation FOR EDWPCL K)

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	0.048000	0.100388	0.052388	-0.38653
21-Mar-23	0.068750	0.084372	0.015622	-0.12228
22-Mar-23	0.090500	0.071676	-0.018824	0.82761
23-Mar-23	0.093000	0.059161	-0.033839	1.27375
24-Mar-23	0.072000	0.042249	-0.029751	1.14027
25-Mar-23	0.048000	0.106216	0.058216	-0.42583
26-Mar-23	0.055000	0.040694	-0.014306	1.27779
Total	0.475250	0.504756	0.0295060	3.58478

Deviation FOR BAWANA L)

Dates	Scheduled	Actual	Deviation in Mus	Deviation Amount in
	Generation	Generation		Lakhs
	in Mus	in Mus		
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	-0.072000	-0.103726	-0.031726	5.46885
21-Mar-23	-0.072000	-0.098440	-0.026440	3.06754
22-Mar-23	-0.084000	-0.106884	-0.022884	3.10640
23-Mar-23	-0.072000	-0.089701	-0.017701	4.65355
24-Mar-23	-0.072000	-0.105600	-0.033600	3.12695
25-Mar-23	-0.072000	-0.089725	-0.017725	3.58423
26-Mar-23	-0.072000	-0.093328	-0.021328	2.65089
Total	-0.516000	-0.687404	-0.1714045	25.65842

M) Deviation FOR Tehkhand

Dates	Scheduled	Actual Drawal in	Deviation in Mus	Deviation Amount in
	Generation	Mus		Lakhs
	in Mus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-Mar-23	0.655202	0.652211	-0.002992	-0.03155
21-Mar-23	0.649002	0.645689	-0.003313	-0.12133
22-Mar-23	0.618252	0.587564	-0.030688	0.71432
23-Mar-23	0.660002	0.638964	-0.021038	0.44757
24-Mar-23	0.652226	0.644190	-0.008035	0.09635
25-Mar-23	0.640875	0.628966	-0.011909	0.09410
26-Mar-23	0.655126	0.651277	-0.003849	-0.02102
Total	4.530687	4.448862	-0.0818243	1.17845

- (-)ve indicates to be receivable by the Utility.
- l) ii) iii) iv) (-) We indicates to be payable by the Utility.

  The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

  The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017